

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN **DUPLICATE***
 (Other instructions on
 reverse side)

Fee

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Golden Rigby

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat11. Sec., T., R., M., or Blk.
and Survey or Area**Box Elder County
Sec 15, T13N, R2 W**

12. County or Parrish 13. State

Box Elder, Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☒

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

ZEPCO, INC.

3. Address of Operator

P. O. Box 157, Tremonton, Utah 84337

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

**NE 1/4 Section 15, Township 13 North, Range 2 West, SLBM
1635' FSL 2335 FWL**

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

3 miles East & 4 1/4 miles North of Fielding, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft. **1005 ft.**

(Also to nearest drlg. line, if any)

16. No. of acres in lease

880

17. No. of acres assigned

to this well

4018. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

3,000 feet

20. Rotary or cable tools

Cable Tool to set casing, RotaryTD

21. Elevations (Show whether DF, RT, GR, etc.)

5500 GR

22. Approx. date work will start*

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|------------------|---------------|-----------------------------|
| 12" | 9 5/8 | | 100' | Circulate to surface |
| 7 3/4 | 5 1/2 | 15.5-11.6 | 3000' | 150 sx |

Cable tool rig will be used to set casing to approx 100'. Well will be drilled with master valve and the ability to attach lubricator upon setting surface pipe. Hole will be drilled below 100 ft with rotary with standard BOP stack.

(This well is to be kept confidential!)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

George H. Perry

Title

President

Date

11-20-78

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

We the undersigned being residents of the State of Utah, each owning property in excess of twice the value of the \$5,000 bonding requirement of the State of Utah for the plugging of wells in accordance with Rule C-1 hereby pledge the sum of \$5,000, lawful money, to the State of U tah for the use and benefit of the Division of Oil, Gas, and Mining. We bind ourselves, and each of us, and assigns jointly and severally by these presents.

The condition of this obligation is that whereas ZEPCO INC., as bounden principal, proposes to drill a well for oil, gas, or stratigraphic purposes in and upon the following described lands situated in Box Elder County, State of Utah, to wit: NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 15, Township 13 North, Range 2 West, SLBM.

Now therefore, if the above bounden principal shall comply with all of the provisions of this State and the rules and regulations of the Division of Oil, Gas, & Mining of the State, including, but not limited to the proper plugging of said well and filing with said Division by said office of the State, all notices and records required by said office, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Witness our hands and seals, this 20th day of November 1978.

ZEPCO INC.

George H. Perry
George H. Perry, President

Glen L. Cobia
Glen L. Cobia, Secretary

Glen L. Cobia
152-2579

1065N 18TH E

Logan Utah 84321

Utah Individual

State of Utah
County of Cache

On the 20th day of Nov 1978, personally appeared before me George H. Perry AND Glen L. Cobia the signers of the above instrument, who duly acknowledged to me that they executed same.

My commission expires SEP 9 1981.
Residing at Logan UT.

[Signature]
Notary Public

Corporation

State of Utah
County of Cache

On the 20th day of Nov, A.D. 1978, personally appeared before me GEORGE H. PERRY AND GLEN L. COBIA who being by me duly sworn, did say that they are the President and Secretary of ZEPCO INC., and that said instrument was signed in behalf of said corporation by authority of its by-laws, and said GEORGE H. PERRY AND Glen L. COBIA acknowledged to me that said corporation executed the same.

My commission expires: SEP 9 1981
Residing at: Logan UT

[Signature]
Notary Public

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN **DUPLICATE***
 (Other instructions on
 reverse side)

Fee

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☒

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

ZEPCO, INC.

3. Address of Operator

P. O. Box 157, Tremonton, Utah 84337

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 15, Township 13 North, Range 2 West, SLBM
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At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

3 miles East & $\frac{1}{4}$ miles North of Fielding, Utah

15. Distance from proposed*

1005 ft.

16. No. of acres in lease

880

17. No. of acres assigned

to this well

40

location to nearest
 property or lease line, ft.
 (Also to nearest drlg. line, if any)

18. Distance from proposed location*
 to nearest well, drilling, completed,
 or applied for, on this lease, ft.

19. Proposed depth

3,000 ft.

20. Rotary or cable tools

Cable Tool to set casing, Rotary TD

21. Elevations (Show whether DF, RT, GR, etc.)

5500 GR

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24.

Signed

George H. Perry

Title

President

Date

11-20-78

(This space for Federal or State office use)

Permit No.

43-003-3006

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Dec. 4-

Operator: 3epco Inc.

Well No: Golden Ridge #1

Location: Sec. 15 T. 13N R. 2W County: Box Elder

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

✓ API Number: 43-003-30006

CHECKED BY:

Administrative Assistant: _____

Remarks: No signature required

Petroleum Engineer: _____

Remarks: _____

Director: 2

Remarks: _____

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____ Unit

Other: _____

☒ Letter Written/Approved

CONFIDENTIAL



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

December 7, 1978

ZEPCO INC.
Box 157
Tremonton, Utah 84337

Re: Well No. Golden Rigby
Sec. 15, T. 13 N, R. 2 W,
Box Elder County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations. However, said approval shall be contingent upon a surveyor's plat of the proposed location being filed with this Division.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Consultant
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-003-30006.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
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1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CLEON B. FEIGHT
Director

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

November 30, 1979

Zepco Inc.
P. O. Box 157
Tremonton, Utah 84337

Re: Well No. Golden Rigby #1
Sec. 15, T. 13N, R. 2W,
Box Elder County, Utah

2EPCO
ATTENTION George H. Perry
Box 119
KOBAN, UT. 84321

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling this well at a later date, please notify such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

CONFIDENTIAL

November 21, 1979

*930803 used as send date!
Lee

MEMORANDUM

TO: File

FROM: Michael T. Minder *M.T.M.*
Geological Engineer
Division of Oil, Gas
and Mining

Zepco Incorporated
Well No. Golden Rigby #1
Sec. 15, T. 13N, R. 2W.,
Box Elder, County, Utah

At this time a cable tool rig (Walker-Neer C-34) is rigged up over the well, but there was no one on the site to find out what was being done.

The pits and water trough were frozen and they appeared to have packed up and temporarily abandoned the location. The depth and status of the well is unknown.

cc

April 24, 1980

George H. Perry
1664 E. 1185 No.
Logan, Utah 84321

Re: Well No. Golden Rigby #1
Sec. 15, T. 13N. R. 2W.
Box Elder County, Utah

Dear Mr. Perry:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you have spudded this well, please send the necessary forms. If you do not intend to drill this well, please notify this Division. If we do not hear from you within thirty (30) days, we will assume you do not intend to drill this location and action will be taken to terminate the application.

Your prompt attention to the above will be greatly appreciated.

Very Truly yours,

DIVISION OF OIL, GAS, AND MINING

Cleon Feight

CLEON FEIGHT
DIRECTOR

March 26, 1980

Zepco Inc.
ATTENTION: George H. Perry
Box 119
Logan, Utah 84321

Re: Well No. Golden Rigby #1
Sec. 15, T. 13N. R. 2W.
Box Elder County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you have any information concerning the status of this well, please notify this office. We have sent several notices to Zepco in Tremonton, but have not had any response. If drilling is not intended, please let us know and the application will be terminated.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Janice Tabish

JANICE TABISH
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. <i>Golden Rigby #1</i> |
| 2. NAME OF OPERATOR <i>ZEPCO INC</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR <i>Box 119 Logan, Utah 84321</i> | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>Sec. 15 T. 13N R 2W S4BM</i> <i>Box ELDER COUNTY, UTAH</i> | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. | | 9. WELL NO. <i>Golden Rigby #1</i> |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) | | 10. FIELD AND POOL, OR WILDCAT |
| | | 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA |
| | | 12. COUNTY OR PARISH |
| | | 13. STATE |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL DRILLED TO 1107 FT. LOST CIRCULATION PROBLEMS ENCOUNTERED AT THAT DEPTH. NO WATER IN HOLE WHATSOEVER. APPROXIMATELY A 7 FT. ZONE OF OIL encountered at 1065 FT TO 1072 FT. OIL IN LIMESTONE DOLOMITE. NO WORK PLANNED UNTIL SPRING.

18. I hereby certify that the foregoing is true and correct

SIGNED

George H. Ruy

TITLE

Pres

DATE

Jan 27, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*930503 used as comp. date!

SCOTT M. MATHESON
Governor

TEMPLE A. REYNOLDS
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

September 18, 1981

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
EDWARD T. BECK
E. STEELE MCINTYRE
BOB NORMAN
MARGARET BIRD
HERM OLSEN

CERTIFIED NO. P22 4791175

ZEPCO, Inc.
1664 East 1185 North
Logan, UT 84321

RE: Proper plugging of two wells
located in Box Elder County
The Golden Rigby #1
T13N, R2W, Sec 15
The Lamar Bowen #1
T12N, R2W, Sec 2

Gentlemen:

A recent inspection of the above referenced wells indicated that they have been improperly abandoned.

Please be advised that proper and timely procedures must be taken to insure safety and to protect the property on which these wells are located. It is your responsibility under Rules D-1, D-2 & D-4 to plug and abandon said wells in accordance with the State of Utah Oil & Gas Conservation General Rules and Regulations and Rules of Practice and Procedures.

A Completion Report for both wells will have to be filled out, submitted to this office, and an approved plugging program obtained by the 30th of September, 1981. Plugging must be commenced before October 15, 1981. If this cannot be accomplished in a timely fashion, you will leave us no other option than to proceed with an order to show cause why the State should not take action against your bond to complete the work on the wells and locations.

ZEPCO, Inc.
September 18, 1981

Page 2

It is our wish that this matter be resolved without such action, please keep us apprised of operations, and if we can be of assistance, don't hesitate to contact our office any time. A copy of rules D-1, D-2 & D-4, along with several blank Completion Reports, are included for your convenience.

Sincerely,

DIVISION OF OIL, GAS & MINING



MICHAEL T. MINDER
PETROLEUM ENGINEER

MIM/vp

cc: C. B. Feight
Carolyn Driscoll

Enclosures

SCOTT M. MATHESON
Governor



TEMPLE A. REYNOLDS
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

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The Golden Rigby #1
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Sincerely,

DIVISION OF OIL, GAS & MINING



MICHAEL T. MINDER
PETROLEUM ENGINEER

MIM/vp

cc: C. B. Feight
Carolyn Driscoll

Enclosures

DEPT. OF

NOV 15 1981

DIVISION OF
OIL, GAS & MINING

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCT 15 1981
11/3
1ST NOTICE
RETURN
NO POSTAGE
NECESSARY
IF MAILED
IN THE
UNITED STATES

RETURNED
TO
SENDER

Unclassified
Addressed
to
No such street
No such office
No such number
No such name
in this envelope

UTA 88 10200481 11/20/81

ST-UT-OIL-GAS-MNG
4241 STATE OFFICE BLDG
SALT LAKE CITY UT 84114

Zepco Inc.
c/o George Perry
P. O. Box 119
Logan, Utah 84321

CERTIFIED

P224791179

MAIL

October 13, 1981

Zepco Inc.
c/o George Perry
P. O. Box 119
Logan, Utah 84321

RE: Proper plugging of two wells
located in Box Elder County
T~~ele~~ Golden Rigby #1
T13N, R2W, Sec. 15
The Lamar Bowen #1
T12N, R2W, Sec. 2

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Zepco, Inc.
October 13, 1981

Page 2

It is our wish that this matter be resolved without such action, please keep us appraised of operations, and if we can be of assistance, don't hesitate to contact our office any time. A copy of rules D-1, D-2 & D-4, along with several blank Completion Reports, are included for your convenience.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db

CC: C. B. Feight
Carolyn Driscoll

Enclosures

CERTIFIED NO. P22 4791179

PS Form 3811, Jan. 1979

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, and 3.
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)

- ☒ Show to whom and date delivered.....¢
☐ Show to whom, date and address of delivery.....¢
☐ RESTRICTED DELIVERY
 Show to whom and date delivered.....¢
☐ RESTRICTED DELIVERY.
 Show to whom, date, and address of delivery.\$ ____

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:

Zepco Inc.
c/o George Perry
P. O. Box 119

3. ZIP CODE DELIVERY POINT 84321

REGISTERED NO.

CERTIFIED NO.

INSURED NO.

P22 4791179

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE

☐ Addressee

☐ Authorized agent

4.

DATE OF DELIVERY

POSTMARK

5.

ADDRESS (Complete only if requested)

6.

UNABLE TO DELIVER BECAUSE:

CLERK'S
INITIALS

SCOTT M. MATHESON
Governor

TEMPLE A. REYNOLDS
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
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October 13, 1981

Zepco Inc.
c/o George Perry
P. O. Box 119
Logan, Utah 84321

RE: Proper plugging of two wells
located in Box Elder County
The Golden Rigby #1
T13N, R2W, Sec. 15
The Lamar Bowen #1
T12N, R2W, Sec. 2

43-003-30005

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Zepco, Inc.
October 13, 1981

Page 2

It is our wish that this matter be resolved without such action, please keep us apprised of operations, and if we can be of assistance, don't hesitate to contact our office any time. A copy of rules D-1, D-2 & D-4, along with several blank Completion Reports, are included for your convenience.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db

CC: C. B. Feight
Carolyn Driscoll

Enclosures

CERTIFIED NO. P22 4791179

ABANDONMENT AND PLUGGING OF WELLS

RULE D-1-NOTICE OF INTENTION TO PLUG AND ABANDON-METHODS AND PROCEDURE

(a) Before operations are commenced to plug and abandon any well drilled for the discovery of oil or gas, including any well drilled below the fresh water level, the owner or operator thereof shall give notice to the Commission of the intention to so plug and abandon such well and have the same approved. Said notice shall contain, among other things, the location of the well and when such plugging operations will commence. The notice shall be upon a form prescribed by the Commission, and shall contain all of the information requested thereon; provided, however, that in cases of emergency the operator may obtain oral or telegraphic approval to plug and abandon, and of the method of plugging and abandoning the well. Within five (5) days after receiving oral or telegraphic approval, the operator shall file written notice as provided above.

(b) A dry or abandoned well must be plugged so that oil, gas, water or other substance will not migrate through the well bore from one formation to another. Unless a different method and procedure shall be approved by the Commission, the method and procedure for plugging the well shall be as follows:

- (1) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and a cement plug not less than one hundred (100) feet in length shall be placed immediately above each producing formation open to the well bore.
- (2) A solid cement plug shall be placed from fifty (50) feet below a fresh water zone, or a 100-foot cement plug shall be centered across the base of the fresh water zone and a 100-foot plug shall be centered across the top of the fresh water zone.
- (3) At least ten sacks of cement shall be placed at the surface so as to completely plug the entire hole. If more than one string of casing remains at the surface, all annuli shall be so cemented.
- (4) The interval between plugs shall be filled with heavy mud-laden fluid.
- (5) The hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.
- (6) Any perforated interval shall be plugged with cement and any open-hole porosity zone shall be adequately isolated to prevent migration of fluids.

- (7) A cement plug not less than one hundred (100) feet in length shall be centered across the casing stub if any casing is cut and pulled.

If a different rule of plugging is required under a Federal lease, it will be accepted by the Commission.

RULE D-2-REPORT OF ABANDONMENT AND PLUGGING

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Commission. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

RULE D-3-WELLS TO BE USED FOR FRESH WATER

When a well, seismic or other exploratory hole to be plugged may safely be used as a fresh water well, the well need not be filled above the required sealing plugs set below the fresh water formation, provided the land owner assumes responsibility for plugging the well upon its abandonment as a water well by filing a written request with the State Engineer to appropriate the water and obtaining his approval.

RULE D-4-MARKERS FOR ABANDONED WELLS

Unless otherwise approved by the Commission all abandoned wells shall be marked with a permanent monument on which shall be shown the number, location of the well and name of lease. The monument shall consist of a piece of pipe not less than four (4) inches in diameter and not less than ten (10) feet in length, of which four (4) feet shall be above the ground level, the remainder being securely embedded in cement. The top of the pipe must be permanently sealed.

UNIT OPERATIONS AND SECONDARY RECOVERY PROJECTS

RULE E-1-APPLICATIONS

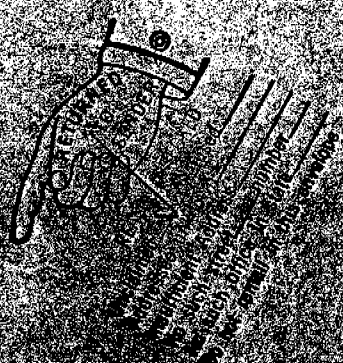
(a) An application for carrying on unit operations, or the cooperative development or operation of a pool or part thereof, if either involves water flooding, repressuring or pressure maintenance operations, or cycling operations, or for carrying on any similar operation or development involving injection of fluids in

136
64
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RECEIVED

NOV 25 1981

DIVISION OF
OIL GAS & MINING



UTA 88 10200401 11/20/81
ST-UT--OIL-GAS--MNG BLDG
4241 STATE OFFICE UT 84114
SALT LAKE CITY UT

OCT 15 1981

Zepco, Inc.
c/o Glen L. Cobia
1065 N. 18th E.
Logan, Utah 84321

CERTIFIED

P22 4791180

MAIL

08/18/99 D E T A I L W E L L D A T A menu: opt 00
api num: 4300330005 prod zone: sec twnshp range qr-qr
entity: 99998 : PA/LA 2 12.0 N 2.0 W SWSE
well name: LAMAR BOWEN 1 (WSW)
operator: P0791 : ZEPKO INC meridian: S
field: 1 : WILDCAT
confidential flag: confidential expires: alt addr flag:
 * * * application to drill, deepen, or plug back * * *
lease number: FEE lease type: 4 well type: OW
surface loc: 0834 FSL 2005 FEL unit name:
prod zone loc: 0834 FSL 2005 FEL depth: 3000 proposed zone: WSTC
elevation: 5080' GR apd date: 800227 auth code: C-3(C)
* * completion information * * date recd: la/pa date:
spud date: compl date: total depth: 740'
producing intervals:
bottom hole: 0834 FSL 2005 FEL first prod: well status: PA
24hr oil: 24hr gas: 24hr water: gas/oil ratio:
 * * well comments: directionl: api gravity:
ZEPKO INC TO N0000:790114 TD FR SUNDRY;NO SPUD OR WCR:900323 WSW #862973 EFF
12-8-87:911113 FR N0000:

opt: 21 api: 4300330005 zone: date(yymm): enty acct:

POSTMASTER: JAN 1975
RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

| | | |
|--|--------------------------------------|------------------|
| RENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse. | | |
| 1. The following service is requested (check one.) <input checked="" type="checkbox"/> Show to whom and date delivered.....¢ <input type="checkbox"/> Show to whom, date and address of delivery.....¢ <input type="checkbox"/> RESTRICTED DELIVERY Show to whom and date delivered.....¢ <input type="checkbox"/> RESTRICTED DELIVERY. Show to whom, date, and address of delivery.\$____ | | |
| (CONSULT POSTMASTER FOR FEES) | | |
| 2. ARTICLE ADDRESSED TO: Zepco, Inc. c/o Glen L. Cobia 1065 N. 18th E. Leam, Utah 84321 | | |
| 3. ARTICLE DESCRIPTION: | | |
| REGISTERED NO. | CERTIFIED NO. | INSURED NO. |
| | P22 4791180 | |
| (Always obtain signature of addressee or agent) | | |
| I have received the article described above. SIGNATURE <input type="checkbox"/> Addressee <input type="checkbox"/> Authorized agent | | |
| 4. | DATE OF DELIVERY | POSTMARK |
| 5. | ADDRESS (Complete only if requested) | |
| 6. | UNABLE TO DELIVER BECAUSE: | CLERK'S INITIALS |

SCOTT M. MATHESON
Governor

TEMPLE A. REYNOLDS
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
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E. STEELE McINTYRE
BOB NORMAN
MARGARET BIRD
HERM OLSEN

October 13, 1981

CERTIFIED NO. P22 4791180

Zepco, Inc.
c/o Glen L. Cobia
1065 N. 18th E.
Logan, Utah 84321

RE: Proper plugging of two wells
located in Box Elder County
The Golden Rigby #1
T13N, R2W, Sec. 15
The Lamar Bowen #1,
T12N, R2W, Sec. 2

Gentlemen:

A recent inspection of the above referenced wells indicated that they have been improperly abandoned.

Please be advised that proper and timely procedures must be taken to insure safety and protect the property on which these wells are located. It is your responsibility under Rule D-1, D-2 & D-4 to plug and abandon said wells in accordance with the State of Utah Oil & Gas Conservation General Rules and Regulations and Rules of Practice and Procedures.

A completion Report for both wells will have to be filled out, submitted to this office and an approved plugging program obtained by the 30th of October, 1981. Plugging must be commenced before November 10, 1981. If this cannot be accomplished in a timely fashion, you will leave us no other option than to proceed with an order to show cause why the State should not take action against your bond to complete the work on the wells and locations.

ABANDONMENT AND PLUGGING OF WELLS

RULE D-1-NOTICE OF INTENTION TO PLUG AND ABANDON-METHODS AND PROCEDURE

(a) Before operations are commenced to plug and abandon any well drilled for the discovery of oil or gas, including any well drilled below the fresh water level, the owner or operator thereof shall give notice to the Commission of the intention to so plug and abandon such well and have the same approved. Said notice shall contain, among other things, the location of the well and when such plugging operations will commence. The notice shall be upon a form prescribed by the Commission, and shall contain all of the information requested thereon; provided, however, that in cases of emergency the operator may obtain oral or telegraphic approval to plug and abandon, and of the method of plugging and abandoning the well. Within five (5) days after receiving oral or telegraphic approval, the operator shall file written notice as provided above.

(b) A dry or abandoned well must be plugged so that oil, gas, water or other substance will not migrate through the well bore from one formation to another. Unless a different method and procedure shall be approved by the Commission, the method and procedure for plugging the well shall be as follows:

- (1) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and a cement plug not less than one hundred (100) feet in length shall be placed immediately above each producing formation open to the well bore.
- (2) A solid cement plug shall be placed from fifty (50) feet below a fresh water zone, or a 100-foot cement plug shall be centered across the base of the fresh water zone and a 100-foot plug shall be centered across the top of the fresh water zone.
- (3) At least ten sacks of cement shall be placed at the surface so as to completely plug the entire hole. If more than one string of casing remains at the surface, all annuli shall be so cemented.
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- (5) The hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.
- (6) Any perforated interval shall be plugged with cement and any open-hole porosity zone shall be adequately isolated to prevent migration of fluids.

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If a different rule of plugging is required under a Federal lease, it will be accepted by the Commission.

RULE D-2-REPORT OF ABANDONMENT AND PLUGGING

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Commission. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

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RULE D-4-MARKERS FOR ABANDONED WELLS

Unless otherwise approved by the Commission all abandoned wells shall be marked with a permanent monument on which shall be shown the number, location of the well and name of lease. The monument shall consist of a piece of pipe not less than four (4) inches in diameter and not less than ten (10) feet in length, of which four (4) feet shall be above the ground level, the remainder being securely embedded in cement. The top of the pipe must be permanently sealed.

UNIT OPERATIONS AND SECONDARY RECOVERY PROJECTS

RULE E-1-APPLICATIONS

(a) An application for carrying on unit operations, or the cooperative development or operation of a pool or part thereof, if either involves water flooding, repressuring or pressure maintenance operations, or cycling operations, or for carrying on any similar operation or development involving injection of fluids in

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME 9. WELL NO. 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 12. COUNTY OR PARISH 13. STATE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|---|--|---|-----------------------------|--|----------------------|------------------------------|-----------------|---|-----------|------------------|---------------|---|--|---------------------|---------------------|-------------------|--------------------------------|-----------------|-----------------|-------------------|----------------------|----------------------------|------------------------|--------------------------------|-----------------|-----------------|-------------------|--------------------------------|--|--|--|--|--|--|--|
| 2. NAME OF OPERATOR | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3. ADDRESS OF OPERATOR | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below At total depth | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 14. PERMIT NO. | | | | DATE ISSUED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 15. DATE SPUDDED | 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) | 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* | | 19. ELEV. CASINGHEAD | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20. TOTAL DEPTH, MD & TVD | 21. PLUG. BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL. HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS | CABLE TOOLS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* | | | | | | 25. WAS DIRECTIONAL SURVEY MADE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN | | | | | | 27. WAS WELL CORED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 28. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table> | | | | | | | | CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | | | | | | | | | | | | | | | | | | | | | | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 29. LINER RECORD | | | | 30. TUBING RECORD | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 31. PERFORATION RECORD (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 33.* PRODUCTION <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td colspan="2">DATE FIRST PRODUCTION</td> <td colspan="4">PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</td> <td colspan="2">WELL STATUS (Producing or shut-in)</td> </tr> <tr> <td>DATE OF TEST</td> <td>HOURS TESTED</td> <td>CHOKE SIZE</td> <td>PROD'N. FOR TEST PERIOD</td> <td>OIL—BSL.</td> <td>GAS—MCF.</td> <td>WATER—BSL.</td> <td>GAS-OIL RATIO</td> </tr> <tr> <td>FLOW. TUBING PRESS.</td> <td>CASING PRESSURE</td> <td>CALCULATED 24-HOUR RATE</td> <td>OIL—BSL.</td> <td>GAS—MCF.</td> <td>WATER—BSL.</td> <td colspan="2">OIL GRAVITY-API (CORR.)</td> </tr> </table> | | | | | | | | DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | | DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF. | WATER—BSL. | GAS-OIL RATIO | FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BSL. | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) | | | | | | | |
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| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BSL. | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | | TEST WITNESSED BY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 35. LIST OF ATTACHMENTS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SIGNED | | TITLE | | | DATE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

Glen L. Cobia

1065 N. 18th E.

Logan, Utah

84321

752-2579

(George H. Perry

1664 E. 1185 N.

Logan, Ut 84321

753-0548

Operator of Zepco
wells)



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 12, 1982

George H. Perry
1664 East 1185 North
Logan, Utah 84321

Re: Zepco, Incorporated Wells:

Lamar Bowen #1
Sec. 2, T. 12N, R. 2W.
Box Elder County, Utah

Golden Rigby #1
Sec. 15, T. 13N, R. 2W.
Box Elder County, Utah

Dear Mr. Perry,

This office has not recieved any information on the above two wells for over three years. We have recieved information that these wells have reached Total Depth and that casing has been set.

You are required to submit to this office, the detailed information concerning the current as well as the past operations of these two wells. (General Rules and Regulations and Rules of Practice and Procedure- Rule C-22). If the wells have been completed, we require the Well Completion Report to be completed and submitted to this office (Rule C-5).

We need you to send in a copy of your Application fro Permit to Drill as approved by the State of Utah, along with the above information.

Because of your delinquent behavior in past relationships with sending information into this office, we are requiring that you send in this information to us within fourteen working days or these files will be turned over to the Attorney at the Division of Oil, Gas and Mining for legal action.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

CF/cf

Enclosure

COMPANY: Private Mineral & Surface Owner DATE: 9-30-87 TIME: 11:14 a

PERSONAL CONTACT DOCUMENTATION

CONTACT: Golden Rigby

CONTACT TELEPHONE NO: 1-563-5293 "Browns" 8-99

SUBJECT: Golden Rigby #1, T13N, R2W, Sec 15, Box Elder County, VT
Plugging & rehab or water well?

(Use attachments if necessary)

RESULTS Dosen't want as water well, not enough water found. Will have
son call back ~ 4 pm about rehab. that they might want
done

VH:00

(Use attachments if necessary)

CONTACTED BY: W/L

INDIVIDUAL WELL SUMMARY

Well Name: Golden Rigby #1

API No.: 43-003-30006

Location: 1635'FSL, 2335'FWL, Sec.15, T.13N, R.2W,
Box Elder County

Operator: Zepco, Inc.
George H. Perry
Salt Lake City, Utah

Corporate History: Zepco is currently a Utah corporation in
good standing until 11-03-87. The
company's license was suspended 12-31-84
and reinstated on 01-24-86.

Surface Owner: Golden Rigby
Newton, Utah
563-5293

Lease No. or Type: Fee

T.D.: 1107'

Current Well Status: Operations Suspended

Bond Status: Division holds a \$5,000 property bond of
questionable validity.

Inspection History:

05-12-86: Inspected by Glenn Goodwin and Bill Moore.

Correspondence History:

11-20-78: Zepco submitted an APD for a 3000' test.
Zepco requests that the well information be
kept confidential.

12-07-78: APD approval letter sent.

11-21-79: Memo from M.T. Minder. Cable tool rig is
rigged up. Pits and water troughs were
frozen. Looks like location has been
temporarily abandoned--depth of the well
unknown.

11-30-79: Letter from DOGM to Zepco requesting well
status information.

INDIVIDUAL WELL SUMMARY (continued)

03-26-80: Letter from DOGM to Zepco at a different address requesting well status information.

04-24-80: Letter from DOGM to Mr. Perry requesting either a spud notice and well status information if the well has been spudded. If Zepco doesn't respond within 30 days the application will be terminated.

05-06-80: Inspection Report: Well T.D.'d at 1107'. Lost circulation zone at 1065'-1107'. The well will probably be P&A'd or converted to a water well.

01-27-81: Sundry Notice: Well was drilled to 1107'. Lost circulation at that depth. No water in the hole. Approximately 7' oil zone encountered at 1055' to 1077' in limestone-dolomite. No work planned until spring.

09-18-81: Certified letter from DOGM to Zepco indicating that two wells operated by Zepco had been improperly abandoned. DOGM requests that a completion report be filled out for each well and that an approved plugging program be obtained by September 30, 1981. Plugging must be commenced before 10-15-81, otherwise DOGM will proceed with an order to show cause why the State should not take action against Zepco's bond.

10-31-81: Same letter as above, also certified, sent to Zepco at another address. DOGM requested plugging by 11-10-81.

11-25-81: 10-31-85 Certified letter returned.

10-12-82: Letter from DOGM to George Perry requesting information regarding this well. Due to delinquent behavior" in past correspondence, if no information is received within 14 working days this file will be turned over to the attorney at the Division of Oil, Gas and Mining.

INDIVIDUAL WELL SUMMARY (continued)

05-12-86:

Inspection Report: Location has been abandoned but well has not been plugged. Pit is dry and needs to be backfilled. Location needs to be restored.

Conclusions:

Well has remained unplugged since 1980. Well needs to be plugged or transferred over to Division of Water Rights and location needs to be rehab'd.

Recommendations:

Contact owner and see if he intends to keep the well as a water well or wants it plugged. Also ask what restoration work he wants done. After contacting owner contact George Perry and inform him what work needs to be done.

0421T 82-84

* From Phone Book

From Corporate Information (acct # 674797) 2/27/87

No business
listing in
SLC

Zepco - Oil, Grease + Petroleum products
- is a Utah Corporation in good standing until
11/3/87

Registered agent = Lois Crowder

L.P. Crowder: 1320 E 500S.

712 Browning Ave.

different
address.

582-2005

SLC, UT 84105

President + Director

George H. Perry

712 Browning Avenue

SLC, UT 84105

Vice President

Shirley Wilkerson

44 W 3rd South

SLC, UT 84101

Secretary

Lois Crowder

278-4383

3447 Fleetwood Drive

SLC, UT 84109

Company ^{Licensed} Suspended: 12-31-84

Reinstated: 1-24-86

George Perry

1064 E 1185 North

Logan, UT 84321

- Ken Perry
Brigham City
Wheatland Seed
734-9191

752-6877

753-0548

| Well Name | First Discussed (done) <input checked="" type="checkbox"/> | |
|--|---|--|
| State 16-6 43-013-31145 | 10-5-88 <input type="checkbox"/> | Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he's working w/CKM Resources to resolve. No further info. |
| Gerald Young Ranch 1 43-043-30049 | 10-5-88 <input type="checkbox"/> | Letter signed by DRN was sent - returned to sender in Dec. Naylor has agreed to sign check when we give him written release of obligation. |
| Needles Anti-cline State 1-B 43-027-30011 | 10-5-88 <input type="checkbox"/> | Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he's checking w/St. Lds. attorney to see if CD can be used to reclaim location. No further info. |
| Bitter Creek 63-2 43-047-11477 | 10-5-88 <input type="checkbox"/> | Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he hasn't looked into this well yet but didn't think they could do anything with it. No further info. |
| Harrison Fed 31-1 43-019-30339 | 10-5-88 <input checked="" type="checkbox"/> | Well was reported plugged. No committee action required. |
| Anschutz Ranch East 6-30U 43-043-30177 | 11-22-88 <input type="checkbox"/> | At meeting, AWS said we might be getting a WCR. JLT was planning to send inspector to check it. RJF said if Anschutz doesn't have any wells we ought to call them and release bond if desired. AWS to handle |
| Stephen Szot 1 43-005-30009 | 11-22-88 <input type="checkbox"/> | JLT handling. Well tied up in court. We can do little until resolved. JLT to send copy of his correspondence covering situation to well file. |
| Stephen Szot 2 43-005-30010 | 11-22-88 <input type="checkbox"/> | JLT handling. Well tied up in court. We can do little until resolved. JLT to send copy of his correspondence covering situation to well file. |
| Nordeen 1-A 43-037-30128 | 11-22-88 <input type="checkbox"/> | Committee decided on 11-22-88 that well's computer status should be changed from OPS to SOW so well would show up on San Juan Mineral's TAD. Done 11-25-88. |
| Natural Buttes 82N4 43-047-31236 | 11-22-88 <input type="checkbox"/> | According to report sent in, well may be PxA'd. JRB will check it out and report back at next meeting. |
| | <input type="checkbox"/> | |

WELL REVIEW COMMITTEE - Notes
Meeting held 1-27-89

Reviewed progress on wells listed on attached "Well Review Committee Progress" list.

- * Gerald Young Ranch 1 (API 43-043-30049)
JRB preparing release of obligation form for Mr. Naylor to have in return for his signature on the check.
- * Anschutz Ranch East 6-30U (API 43-043-30177)
There appears to be a large mix up on well names. Anschutz claims that Amoco took over this well; Amoco claims that Anschutz plugged the well. JLT going to Amoco Evanston office January 30, to see if he can straighten out the well numbering problems.
- * Stephen Szot 1 (API 43-005-30009)
- * Stephen Szot 2 (API 43-005-30010)
Discussed need for the Division to be better informed by our attorneys of what is going on with this court case. No action decided upon by committee.
- * Natural Buttes 82N4 (API 43-047-31236)
JLT will send inspector out to see if plugged.

Discussed new wells:

- * Donald B. Green 1 (API 43-003-30018)
JRB expressed his opinion that the well is still under DOGM jurisdiction and that we ought to proceed with actions to cash the \$5000 money market certificate. Committee decided that (1) AWS will check to see if there is a valid water permit for the well, (2) AWS will call Reese Anderson to see what his plans are for the well, (3) and then if there is no water permit and Mr. Anderson has no plans to use the well as a water well, the DOGM should move forward to try and cash the \$5000 certificate.
- * Lamar Bowen 1 (API 43-003-30005)
- * Golden Rigby 1 (API 43-003-30006)
Zepco was self bonded but now out of business. These wells appear to be water wells from our inspector's photographs. Committee decided that (1) AWS will check to see if there are valid water permits for the wells, and (2) SLS will check corporate records to see if any Zepco people are around. If the wells are not water wells, we'll see if we can hold any Zepco people we might find responsible for plugging the wells.
- * State 16-3 (API 43-019-30675)
State 5-16 (API 43-019-30722)
State 6-16 (API 43-019-30765)
According to AWS, these state leases will be up for sale in March. RJF said we need to make sure State Lands is aware that there are wells on these leases. JLT was given the assignment to make a list of all the wells (Silengo and others) which are located on the leases for sale. He will give the list to DTS, who will then write a letter to Ed Bonner of State Lands.

Also discussed:

- * DTS asked what wells the committee wants to review in the future. Decided that highest priority should be on fee and state wells. The oil and gas administrative section will continue to make calls to check on old federal wells for which completion reports have never been received. The committee will begin reviewing fee and state wells currently designated as "unknown operator" or "orphan well".
- * It was decided that DTS should build a dBase file for the wells reviewed by the Well Review Committee.

DTS (2-1-89)

cc: R.J. Firth
J.R. Baza
S.L. Schneider
G.L. Hunt
A.W. Sollis
J.L. Thompson
Well Files

WELL REVIEW COMMITTEE

PLACE ATTACHED DOCUMENT IN WELL FILE

| | SEC | TWP | RNG | COUNTY | OPERATOR |
|----------------------------|-----|-----|-----|-----------|----------------------|
| STATE 16-6 | 16 | 09S | 17E | DUCHESNE | CKM RESOURCES |
| GERALD YOUNG RANCH 1 | 30 | 01S | 06E | SUMMIT | COMBINED OIL & GAS |
| NEEDLES ANTICLINE STATE 1B | 16 | 24S | 19W | MILLARD | NEEDLES EXPLORATION |
| BITTER CREEK 63-2 | 2 | 10S | 21E | UINTAH | DEKALB AGRICULTURE |
| HARRISON FEDERAL 31-1 | 31 | 20S | 24E | GRAND | THOMAS HARRISON |
| ANSCHUTZ RANCH EAST 6-30U | 30 | 04N | 08E | SUMMIT | ANSCHUTZ CORP |
| STEPHEN SZOT 1 | 19 | 14N | 01E | CACHE | DELTA PETROLEUM CORP |
| STEPHEN SZOT 2 | 19 | 14N | 01E | CACHE | DELTA PETROLEUM CORP |
| NORDEEN 1-A | 6 | 42S | 19E | SAN JUAN | SAN JUAN MINERALS |
| NATURAL BUTTES UNIT 82N4 | 26 | 09S | 21E | UINTAH | COASTAL OIL & GAS |
| DONALD B GREEN 1 | 9 | 11N | 06E | BOX ELDER | WEM PETROLEUM |
| LAMAR BOWEN 1 | 2 | 12N | 02W | BOX ELDER | ZEPCO INC |
| GOLDEN RIGBY 1 | 15 | 13N | 02W | BOX ELDER | ZEPCO INC |
| STATE 16-3 | 16 | 20S | 21E | GRAND | CHARLES SILENGO |
| STATE 5-16 | 16 | 20S | 21E | GRAND | CHARLES SILENGO |
| STATE 6-16 | 16 | 20S | 21E | GRAND | CHARLES SILENGO |

- WELL REVIEW COMMITTEE -
NOTES OF MEETINGS HELD

PLEASE PLACE IN WELL FILE

| Well Name | Operator | API Number | SC | TWP | RNG | Meeting Notes |
|-----------|----------|------------|----|-----|-----|---------------|
| ===== | ===== | ===== | == | === | === | ===== |

| | | | | | | |
|----------------|-----------|--------------|----|-----|-----|---|
| GOLDEN RIGBY 1 | ZEPCO INC | 43-003-30006 | 15 | 13N | 02W | FROM APD DATA BASE - SPUDDED BUT NOT COMPLETED (SAME AS LAMAR BOWEN 1; API 43-003-30005) |
|----------------|-----------|--------------|----|-----|-----|---|

1-27-89
ZEPCO WAS SELF BONDED BUT
NOW OUT OF BUSINESS. THIS
WELL APPEARS TO BE WATER
WELL FROM OUR INSPECTOR'S
PHOTOS. COMMITTEE DECIDED
THAT (1) AWS WILL CHECK TO
SEE IF THERE IS A VALID
WATER PERMIT FOR THE WELL,
AND (2) SLS WILL CHECK
CORPORATE RECORDS TO SEE IF
ANY ZEPCO PEOPLE ARE AROUND.
IF THE WELL IS NOT WATER
WELL, WE'LL SEE IF WE CAN
HOLD ANY ZEPCO PEOPLE WE
MIGHT FIND RESPONSIBLE FOR
PLUGGING THE WELL.

5-4-89
AWS HAS DONE SOME WORK ON
THIS, BUT SHE WAS OUT SICK
THE DAY OF THIS MEETING.
SLS HAS CHECKED CORPORATE
RECORDS. THE BEST ADDRESS
AVAILABLE IS FOR THE FORMER
COMPANY SECRETARY, GLEN
COBIA. HIS ADDRESS IS STILL
LISTED IN THE LOGAN PHONE
BOOK (752-2579). COMPANY
PRESIDENT, GEORGE H PERRY,
WAS IN LOGAN DURING
OPERATION OF COMPANY.
CORPORATE RECORDS SHOWS HIS
ADDRESS IN SALT LAKE CITY AT
712 BROWNING AVE, BUT HE'S
NOT LISTED IN THE PHONE
BOOK. THERE IS A GEORGE
PERRY, SR., LISTED IN THE
LOGAN PHONE BOOK NOW. JRB
THINKS WE OUGHT TO FIND AND

- WELL REVIEW COMMITTEE -
NOTES OF MEETINGS HELD

PLEASE PLACE IN WELL FILE

| Well Name | Operator | API Number | SC | TWP | RNG | Meeting Notes |
|-----------|----------|------------|----|-----|-----|---------------|
| ===== | ===== | ===== | == | == | == | ===== |

CONTACT THE LAND OWNER TO
GET HIS OPINION ON WHAT
SHOULD BE DONE WITH THE
WELL. JLT WILL TALK TO AWS
TO SEE WHAT SHE FOUND OUT,
THEN TRY TO TRACK DOWN THE
LANDOWNER AND TALK TO HIM BY
THE NEXT WELL REVIEW
COMMITTEE MEETING.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING


Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

May 22, 1989

TO: John Baza and Jim Thompson
FROM: Mike Laine 
RE: Golden Rigby #1 Well, Oil Leasing Information

The Golden Rigby #1 Well located in the NESW Sec. 15, T. ^{13 N, R 2} 13 W., (1635 FSL, 2335 FWL), Box Elder County, Utah. Drilling approval for the well was obtained on 12/07/78. The API number for the well is 43-003-30006.

The oil leasing information for Section 15 summarized below was obtained from the Box Elder County records office in Brigham City, Utah.

SUMMARY

10/13/78 Oil and Gas Lease - Black Gold Exploration, Inc., Logan, Utah obtained a ten year lease on 880 acres including E 1/2 of SW 1/4 of Sec. 15, T. 13 N, R. 2 W., (244-82, Doc # 419810 Cache County).

02/01/79 Oil and Gas Lease Assignment - Black Gold assigned Lease to Overthrust Exploration Co. (265-961, Doc. #431732). Overthrust maintained a 17 1/2 percent ORRI. Overthrust's primary place of business is 263 Laurain Drive, Logan, Utah.

12/01/81 Oil and Gas Lease Assignment - Overthrust Exploration Co. assigned lease and all rights to Pabco Energy, Inc. 619 S. Main, Suite 219, Tulsa, Oklahoma 74119.

01/05/82 Oil and Gas Lease Assignment - Pabco assigned lease to R.M. Exploration, 7100 N. Broadway, Penthouse 1 W., Denver, Colorado 80221. Pabco retains a .75 of 1 percent ORRI.

01/06/83 Oil and Gas Lease Assignment - R.M. Exploration assigned lease to P & O Falco Inc.

03/15/85 Oil and Gas Lease Assignment - UPG, Inc., 2223 Dodge Street, Omaha, Nebraska 68102, Successor in interest to P&O Falco, Inc. assigned lease to Chanse Energy Co., 60 E., 42nd St., New York, New York.

10/13/88 Initial 10 year lease of Black Gold Exploration, Inc. Expired.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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Governor

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Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE LEASES

Associated Energy Corp./P0061

Broadhead, M.D./N9745

Burnham Oil Co./P0531

Caltah Oil Company/P0397

Carbon Emery Producers/P0126

D & D Oil Co./P0794

Delta Petroleum & Energy/P0032

H.M. Byllesby & Co./P0215

Midway Oil & Refining Co.

Milagro Energy Resources/N2590

Rancho Energy Corp./N3970

Taylor & Taylor/P0561

Tomlinson, Sid/P0795 (Well Stat/TA - No Monthly Report)

Vanco Oil Co./P0411

~~Wells Inc./P0791~~ (Well Stat/OPS - No Monthly Report)

Zion Oil Co. of Nevada/P0792

FEE/ACTIVE WELLS BY COUNTY

BOX ELDER

P0791/Zepco Inc.

~~43-007-30006~~/Sec. 15, T. 13N, R. 2W - Golden Rigby #1 - OPS
TD 1107'/No Insp. *May be a Water Well
(Self Bond/\$5,000 Issued by George Perry & Glen Cobia)

CACHE

P0032/Delta Petroleum & Energy

43-005-30009/Sec. 19, T. 14N, R. 1E - Stephen Szot #1 - OPS
TD 100'/Last Insp. 5-5-89
(IDLOC #179/\$10,000 Expired 6-2-81)

CARBON

P0061/Associated Energy Corp.

43-007-30008/Sec. 27, T. 15S, R. 10E - AEC Miller Creek #3 - SGW
TD 9091'/Last Insp. 5-16-91
(Surety/\$5,000 Issued by Mid Continent Casualty Co.)

N2590/Milagro Energy Resources

43-007-30059/Sec. 26, T. 15S, R. 10E - Wilson #1 - SGW
TD 1540'/Last Insp 5-16-91
(No Bond)

N3970/Rancho Energy Corp.

43-007-30063/Sec. 22, T. 15S, R. 10E - Utah Penn Chiaretta #1 - SGW
TD 1102'/Last Insp. 5-16-91
(Surety #4690041/\$5,000 Issued by Safeco Ins. Co of America)

43-007-30090/Sec. 22, T. 15S, R. 10E - City of Price #1 - SGW
TD 1502'/Last Insp. 5-16-91
(Surety #4682475/\$5,000 Issued by Safeco Ins. Co. of America)

43-007-30097/Sec. 22, T. 15S, R. 10E - Catherine Chiaretta #1-A -
SGW - TD 1230'/Last Insp. 5-16-91
(Surety #4682474/\$5,000 Issued by Safeco Ins. Co. of America)

43-007-30006/Sec. 26, T. 15S, R. 10E - AEC Miller Creek #1 - SGW
TD 882'/Last Insp. 5-16-91
(Surety #4690042/\$5,000 Issued by Safeco Ins. Co. of America)

43-007-30058/Sec. 27, T. 15S, R. 10E - Utah Penn Thompson #1 - SGW
TD 1187'/Last Insp. 5-16-91
(Surety #4690044/\$5,000 Issued by Safeco Ins. Co. of America)

08/18/99

DETAILED WELL DATA

menu: opt 00

api num: 4300330006 prod zone:

sec twnshp

range qr-qr

entity: 11156 : GOLDEN RIGBY #1

15 13.0 N

2.0 W NESW

well name: GOLDEN RIGBY 1

operator: P0791 : ZEPKO INC

field: 1 : WILDCAT

confidential flag: confidential expi

* * * application to drill,

lease number: FEE leas

surface loc: 1635 FSL 2335 FWL unit

prod zone loc: 1635 FSL 2335 FWL dept

elevation: 5500' GR apd

* * completion information * * date

spud date: 791121 comp

producing intervals:

bottom hole: 1635 FSL 2335 FWL firs

24hr oil: 24hr gas: 24hr

* * well comments: dire

810127 WCR INFO FR SUNDRY;SPUD & COMPL

910115 ENTITY ADDED:911113 FR N0000:93

opt: 21 api: 4300330006 zone: dat

Box Elder
County Recorders; #
Brigham City
(435) 734-3391

Owner:
Jay Golden Rigby.
132 E. Main.
Newton UT
84327

Helen P. Rigby
Milton T "
Liberty R. Brown.

(435) 563-6259

4-6-00
Meet w/ Jay Rigby
He said the
dumped several
grain trucks and
a few cement trucks
into well - to
attempt to seal the
crown - Unable to.
Peng owned a grain cleaning
business and dumped waste
into the well

08/18/99 D T A I L W E L L D A T A menu: opt 00
 api num: 4300330006 prod zone: sec twnshp range qr-qr
 entity: 11156 : GOLDEN RIGBY #1 15 13.0 N 2.0 W NESW
 well name: GOLDEN RIGBY 1
 operator: P0791 : ZEPCO INC meridian: S
 field: 1 : WILDCAT
 confidential flag: confidential expires: alt addr flag:
 * * * application to drill, deepen, or plug back * * *
 lease number: FEE lease type: 4 well type: OW
 surface loc: 1635 FSL 2335 FWL unit name:
 prod zone loc: 1635 FSL 2335 FWL depth: 3000 proposed zone:
 elevation: 5500' GR apd date: 781207 auth code: C-3(C)
 * * completion information * * date recd: la/pa date:
 spud date: 791121 compl date: 810127 total depth: 1107'
 producing intervals:
 bottom hole: 1635 FSL 2335 FWL first prod: well status: TA
 24hr oil: 24hr gas: 24hr water: gas/oil ratio:
 * * well comments: directionl: api gravity:
 810127 WCR INFO FR SUNDRY;SPUD & COMPL DATES ESTIMATED;OIL ZONE 1065-1072':
 910115 ENTITY ADDED:911113 FR N0000:930803 FR OPS:

opt: 21 api: 4300330006 zone: date(yymm): enty acct:

4-6-00
 Meet w/ Jay Rigby
 He said the
 dumped several
 grain trucks and
 a few cement trucks
 into well - to
 attempt to seal the
 Caven - Unable to
 Peng owned a grain cleaning
 business and dumped waste
 into the well

Z 350 464 785

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

| | | |
|---|------------------|--|
| Se | JAY GOLDEN RIGBY | |
| Stt | 132 E MAIN | |
| Po | NEWTON UT 84327 | |
| Postage | \$ | |
| Certified Fee | | |
| Special Delivery Fee | | |
| Restricted Delivery Fee | | |
| Return Receipt Showing to Whom & Date Delivered | | |
| Return Receipt Showing to Whom, Date, & Addressee's Address | | |
| TOTAL Postage & Fees | \$ | |
| Postmark or Date | | |

DD 6M

PS Form 3800, April 1995

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

JAY GOLDEN RIGBY
132 E MAIN
NEWTON UT 84327

4a. Article Number

Z 350 464 785

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

9-10-99

5. Received By: (Print Name)

Helen Rigby

6. Signature: (Addressee or Agent)

Helen Rigby for Jay G. Rigby

8. Addressee's Address (Only if requested and fee is paid)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

*Val Jay "Son" - in charge now.
call him.*

September 8, 1999

Mr. Jay Golden Rigby
132 E. Main
Newton, Utah 84327

(435) 563-6259

BY CERTIFIED MAIL NO.: Z 350 464 785

Re: Right of Entry Agreement to Plug an Abandoned Well

Dear Sir:

The Utah Division of Oil, Gas and Mining (the "Division") has completed a public records review at the Box Elder County Records Department in Brigham City, Utah which indicates you are the surface owner of land containing the following abandoned oil well:

1. Gold
W, oil

The well in question contains oil or gas. In addition, the Division is required to protect the environment. There

Please find the well and grant the Division access to sign, date and have a copy for your records.

A date has been scheduled. If you have an Associate Director at

*Call Jay (435) 563-6259
son-9293
c Brigham City
+ Come up Sardine Canyon to Val Jay's old
Wellsville (23) N past Mendon
past Hwy to Logan then cross junction
over river. Then to Newton.*

Son @ 106E.

Enclosure

cc: John R. Baza, Associate Director
Lowell P. Braxton, Director

RIGHT OF ENTRY AGREEMENT

This Right of Entry Agreement (the "Agreement"), entered into effective as of the latest date it has been signed by all parties named below, is by and between Jay Golden Rigby, whose mailing address is 132 E. Main, Newton, Utah 84327, (the "Landowner"), and the State of Utah, Department of Natural Resources, Division of Oil, Gas & Mining, Attn: Director, 1594 West North Temple, Suite 1210, Box 145801, Salt Lake City, UT 84114-5801 (the "Division").

Recitals

Whereas, the Landowner represents to the Division that the Landowner is the lawful owner of record of that certain parcel of land located in Emery County, Utah described more particularly as follows:

The northeast quarter of the southwest quarter section; (1,635 feet from the south line and 2,335 feet from the west line Section 15; Township 13 North, Range 2 West), SLB&M.

(the "Subject Property"); and

Whereas there is an abandoned oil and/or gas well on the Subject Property, known as the Golden Rigby #1 Well (API # 43-003-30006) at the location shown more particularly on the Well Site Location Map attached hereto as Exhibit A and hereby incorporated by reference (the "Well"); and

Whereas the Division, through its employees, agents, consultants, independent contractors and/or other representatives, desires to conduct certain reclamation activities at the Well on the Subject Property at no cost to the Landowner (the "Project"); and

Whereas, to encourage the Division to do the Project, the Landowner desires to give permission, during the agreed term of this Agreement, to the Division and its employees, agents, consultants, independent contractors and/or other representatives to enter upon and remain on the Subject Property to undertake the work related to the Project during the term of this Agreement in a manner and scope deemed appropriate by the Division;

Now, therefore, in consideration of the foregoing premises, the Landowner and the Division mutually agree as follows:

1. Definitions.--The defined terms and recitals set forth above are hereby incorporated by reference.
2. Right of Entry.--The Landowner hereby agrees and consents that, during the term of this Agreement, duly authorized employees, agents, consultants, independent contractors and/or other representatives of the Division may, at no cost, enter upon and remain on the Subject Property to perform or inspect the Project pertaining to the Well.

3. Scope of Project.---Subject to availability of resources to the Division, and the Division's other priorities, the Project will consist of reclamation activities to eliminate hazards and environmental problems created by past oil and gas exploration and production activities at the Well which, in the sole discretion of the Division, adversely affect the public's health, safety and general welfare. The Project may consist of, but is not necessarily limited to, plugging and abandoning the Well and reclamation of the surface of land in the vicinity of the Well. The actual scope and timing of the Project will be as deemed reasonable, necessary, prudent and economic in the sole discretion of the Division.
4. Independent Contractor/Liability Issues.--Subject to availability of resources to the Division, and the Division's other priorities, it is understood that the Division currently plans to contract with an independent contractor (or contractors) to carry out all or most of the contemplated reclamation activities on the Project. The Division does not by this Agreement accept liability for errors or omissions, if any, of said independent contractors, unless said liability is otherwise imposed on the Division by applicable Utah law. Any claim by the Landowner against the Division would be subject to the usual requirements and limits of Utah law, such as the doctrine of governmental immunity and the legal limits of governmental liability, so nothing in this Agreement should be construed otherwise. The Division can and does represent to the Landowner that the Division will require its independent contractor on the Project to carry liability insurance and to agree to indemnify the Division and the Landowner from any and all injuries sustained by third parties in connection with said independent contractor's negligent performance, if any, of the reclamation activities on the Project. Of course, the Division makes no guarantee or promise to the Landowner that said indemnity and/or policy of liability insurance necessarily will cover every third party claim, since all indemnity clauses and insurance policies are subject to certain exclusions, conditions and limits. In no case will the Division or its independent contractor insure or indemnify the Landowner for the Landowner's own contributory negligence, if any.
5. No Project Cost or Project Warranty to the Landowner.--It is expressly understood that all costs incurred for studies and reclamation activities shall be the sole liability of the Division. All reclamation activity performed by the Division under the Project will be pursuant to authority under Utah Code Annotated Title 40, Chapter 6 (the "Oil and Gas Act"), and the administrative rules duly promulgated by the Utah Board and/or Division of Oil, Gas & Mining pursuant to the Oil and Gas Act. Since the Division is not charging the Landowner for the cost of the Project, the Landowner understands and agrees that the Division is not assuming a contractual obligation under this Agreement to perform the Project in any particular way or manner to the personal satisfaction of the Landowner.

The Division does not make any express or implied warranty or guarantee whatsoever to the Landowner relative to the Project, including but not limited to any warranty that the Project will make the Subject Property suitable or safe for any specific use.

6. Term.--The term of this Agreement shall be from 12:01 a.m. at the Subject Property on its effective date until 11:59 p.m. at the Subject Property on the third anniversary of the effective date. All permissions granted by the Landowner to the Division shall expire at the end of the term of this Agreement.
7. Entire Agreement.--This Agreement states the entire understanding of the Landowner and Division with regard to the Project, and all prior or contemporaneous oral or written communications between the parties hereto regarding the Project are superceded by this Agreement. Except as provided for herein, neither the Division nor the Landowner shall undertake any activity, either expressed or implied, nor make any representation which purports to bind the other. Any subsequent modification of this Agreement must be in writing and signed by both the Landowner and the Division.
8. Dispute Resolution.--The Landowner and the Division agree that any dispute under this Agreement shall be resolved in the Third District Court in and for Salt Lake County, Utah.
9. Successors & Assigns.--This Agreement shall be binding on the successors and assigns of the Landowner and the Division, and may be recorded by either party with the County Recorder of the County where the Subject Property is located.
10. Authority.--The persons who sign this Agreement on behalf of the Division and the Landowner each represent and warrant that they in fact have the authority to sign this Agreement.
11. Two Originals.--The parties agree that there shall be two originals of this Agreement, with one original to be retained by the Landowner and the other to be retained by the Division.

Signature Page

UTAH DIVISION OF OIL, GAS & MINING

By: Lowell P. Braxton
Lowell P. Braxton
Title: Director
Dated this 20 day of April, 2000.

ACKNOWLEDGMENT

State of Utah)
) ss.
County of Salt Lake)

The foregoing instrument was acknowledged before me this 20th day of April, 2000 by Lowell P. Braxton, Director of the Utah Division of Oil, Gas & Mining.

Victoria A. Bailey
Notary Public's Signature & Seal
Residing at: SALT LAKE CITY
My commission expires: February 29, 2004



Signature Page

JAY GOLDEN RIGBY, LANDOWNER

By (sign name): Jay Golden Rigg
 Print Name: Jay Golden Rigg
 Print Title: _____
 Dated this 4th day of April, 2000.

ACKNOWLEDGMENT

State of _____)
) ss.
County of _____)

The foregoing instrument was acknowledged before me this ____ day of _____, 2000 by _____, whose title is _____.

Notary Public's Signature & Seal
Residing at: _____
My commission expires: _____

Witnessed By

William F. Clark

William E. Clark.

4-6-00

EXHIBIT A

Well Site Location Map

800 TWD
45C

45C

CUTLER DAM QUADRANGLE

UTAH

7.5 MINUTE SERIES (TOPOGRAPHIC)

TRENTON 8.9 MI.
CLARKSTON 3.5 MI.

R. 2 W. 11860 000 FEET

R. 1 W. 112° 00'

3567 1 NE
(CLARKSTON)

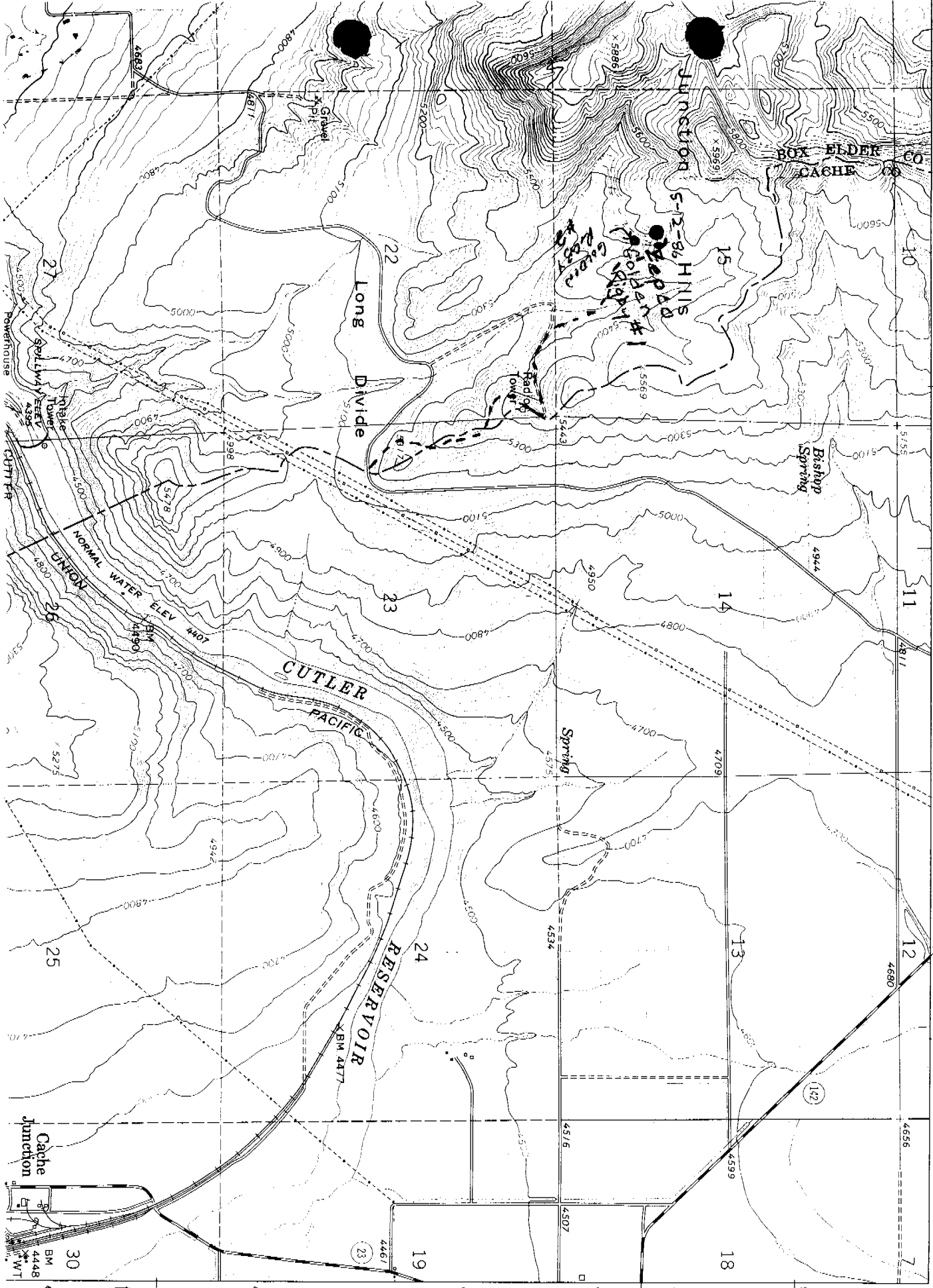
411

413

2'30"

414

41° 52' 30"



560 000
FEET

NEWTON 0.7 MI.
SMITHFIELD 9.3 MI.

Exhibit A

11

3567 1 N NW
(TRENTON)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Val Jay "Son" - in charge now.
call him.

September 8, 1999

Mr. Jay Golden Rigby
132 E. Main
Newton, Utah 84327

(435) 563-6259

BY CERTIFIED MAIL NO.: Z 350 464 785

Re: Right of Entry Agreement to Plug an Abandoned Well

Dear Sir:

The Utah Division of Oil, Gas and Mining (the "Division") has completed a public records review at the Box Elder County Records Department in Brigham City, Utah which indicates you are the surface owner of land containing the following abandoned oil well:

1. Golden Rigby # 1-A Well, situated in the NE $\frac{1}{4}$ SW $\frac{1}{4}$, Section 15, T. 13 N, R. 2 W, of the S.L.B. & M.

The well in question was drilled and completed in 1981 and has never produced and sold oil or gas. In addition, the Division has no operator of record for the well. Therefore, the Division is required to plug and abandon the well in order to protect human health and the environment. There is no cost to you for this work.

Please find enclosed two copies of a Right of Entry Agreement ("Agreement") which will grant the Division access to the well for plugging and abandonment work. Please complete, sign, date and have notarized both copies, returning one complete copy to me and retaining one copy for your records.

A date has not yet been set for the work but we will notify you when the work is scheduled. If you have any questions please call me at (801) 538-5274, or John Baza, Associate Director at (801) 538-5334. Your prompt attention to this matter is appreciated.

Sincerely,

Robert J. Krueger
Petroleum Engineer

Enclosure

cc: John R. Baza, Associate Director
Lowell P. Braxton, Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Dry Hole</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: ZEPKO INC. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: CITY STATE ZIP | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: | | 8. WELL NAME and NUMBER: Golden Rigby #1 |
| | | 9. API NUMBER: 4300330006 |
| | | 10. FIELD AND POOL, OR WILDCAT: |

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1635FSL, 2335 FWL COUNTY: Box Elder
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 15 13N 2W S STATE: UTAH

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input checked="" type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/16/2000 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Division P&A Program Action |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
On 6-16-00 the Division's contractor A-Plus Well Service completed well plugging and reclamation work on this well per the attached report (1 page).

| | |
|---------------------------------------|--------------------------|
| NAME (PLEASE PRINT) Robert J. Krueger | TITLE Petroleum Engineer |
| SIGNATURE _____ | DATE 7/6/2000 |

(This space for State use only)

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Plug & Abandonment Report
Division of Oil, Gas & Mining
Project Work Order #2000-02

June 23, 2000
Page 1 of 1

Well Name: Golden Rigby #1
API Number: 43-003-30006
Location: 1635' FSL, 2335' FWL, Section 15, T-13-S, R-2-E
Box Elder County, Utah

Cementing Summary:

Plug #1 with 30 sxs cement (concrete) to fill 10-3/4" casing from 40' to surface.

Plugging Summary:

6-15-00 Drive from SD Pack wells to location. Cut plate off 10-3/4" casing. RU A-Plus wireline unit and RIH with collar locator to 200'. Observed collars at 37', 68', and 104', none deeper. Casing dry, no observed fluid level. Installed inflated plug at 60'. Mix 1 sx Class B cement and dropped on plug. SDFD and drive to Logan.

6-16-0 Purchase cement and supplies; drive to location. RU A-Plus wireline unit and RIH, tag cement at 152', plug fell down hole. Set second inflatable plug at 40'. Pressure up plug and mix 10# cal-seal (Plaster of Paris) and 6 lbs Rock-Tite, dropped on plug. Shut in well and WOC 1 hour. TIH and tagged hard at 39'. Place 1 sxs bentonite gel on top of plug. Plug #1 with 30 sxs cement (concrete) to fill 10-3/4" casing from 40' to surface. Installed P&A marker.

Filled 8-5/8" casing to northwest of Golden Rigby #1 well with 5 sxs cement and 2 sxs (100#) bentonite from 20' to surface. Drove from location to Park City. Wireline truck #17 drove from location to Farmington. Robert Krueger with DOG&M on location.

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

OIL AND GAS PRODUCTION FACILITIES

| | | | |
|------------------------------------|-----------------------------|----------------------|------------------|
| Well Name: <u>GOLDEN RIGBY # 1</u> | Number: <u>43-003-30006</u> | | |
| Qtr/Qtr: <u>NE/SW</u> | Section: <u>15</u> | Township: <u>13N</u> | Range: <u>2W</u> |
| Company Name: <u>ZEPCO INC.</u> | | | |
| Lease: State _____ | Fee <u>X</u> | Federal _____ | Indian _____ |
| Inspector: <u>JLT</u> | Date: _____ | | |
| | | | |
| | | | |

Type of Inspection: Routine X Complaint Other

Well status at time of visit: Producing _____ Shut-in _____ Other TA

COMMENTS: (CUTLER DAM QUAD)

Valley Metals Logan.
(435) 752-0571 20th / ten.

FEE/ACTIVE WELLS BY COUNTY

BOX ELDER

P0791/Zepco Inc.

43-003-30006/Sec. 15, T. 13N, R. 2W - Golden Rigby #1 - OPS
TD 1107'/No Insp. *May be a Water Well
(Self Bond/\$5,000 Issued by George Perry & Glen Cobia)

CACHE

P0032/Delta Petroleum & Energy

43-005-30009/Sec. 19, T. 14N, R. 1E - Stephen Szot #1 - OPS
TD 100'/Last Insp. 5-5-89
(IDLOC #179/\$10,000 Expired 6-2-81)

CARBON

P0061/Associated Energy Corp.

43-007-30008/Sec. 27, T. 15S, R. 10E - AEC Miller Creek #3 - SGW
TD 9091'/Last Insp. 5-16-91
(Surety/\$5,000 Issued by Mid Continent Casualty Co.)

N2590/Milagro Energy Resources

43-007-30059/Sec. 26, T. 15S, R. 10E - Wilson #1 - SGW
TD 1540'/Last Insp 5-16-91
(No Bond)

N3970/Rancho Energy Corp.

43-007-30063/Sec. 22, T. 15S, R. 10E - Utah Penn Chiaretta #1 - SGW
TD 1102'/Last Insp. 5-16-91
(Surety #4690041/\$5,000 Issued by Safeco Ins. Co of America)

43-007-30090/Sec. 22, T. 15S, R. 10E - City of Price #1 - SGW
TD 1502'/Last Insp. 5-16-91
(Surety #4682475/\$5,000 Issued by Safeco Ins. Co. of America)

43-007-30097/Sec. 22, T. 15S, R. 10E - Catherine Chiaretta #1-A -
SGW - TD 1230'/Last Insp. 5-16-91
(Surety #4682474/\$5,000 Issued by Safeco Ins. Co. of America)

43-007-30006/Sec. 26, T. 15S, R. 10E - AEC Miller Creek #1 - SGW
TD 882'/Last Insp. 5-16-91
(Surety #4690042/\$5,000 Issued by Safeco Ins. Co. of America)

43-007-30058/Sec. 27, T. 15S, R. 10E - Utah Penn Thompson #1 - SGW
TD 1187'/Last Insp. 5-16-91
(Surety #4690044/\$5,000 Issued by Safeco Ins. Co. of America)

UTAH DIVISION OF OIL, GAS AND MINES INSPECTION RECORD

Operator: Bepco Inc Lease Number: _____
 Well Name: Golden Ridge #1 API Number: 43-003-30006
 Sec: 15 Twp: 13N Rng: 2W County: Box Elder Field: _____
 Well Status: SOW

| GENERAL | | Inspected (✓) |
|---|--|---------------|
| 1. Well Identification | | N |
| 2. Well Equipment | | Y |
| 3. Environmental Protection | | N |
| 4. Temporary/Emergency Pits | | Y |
| 5. Spills, Discharges, Seepage | | NA |
| Remarks: <u>2 WELLS 115' APART ONE 80' DEEP ONE</u> <u>WITH PLATE WELDED ON TOP CHECK WATER RIGHTS</u> <u>AND DUPLICATE FILE.</u> | | |
| OIL PRODUCTION | | Inspected (✓) |
| 1. Method of Measurement: Tank Gauge <input type="checkbox"/> LACT Unit <input type="checkbox"/> Other <input type="checkbox"/> | | |
| 2. Storage Facilities | | |
| 3. Lines Leaving Storage Facilities Sealed/Locked | | |
| 4. Oil Handling/Treatment Equipment | | |
| Remarks: | | |
| | | |
| GAS PRODUCTION | | Inspected (✓) |
| 1. Type of Gas Production: Gas Well <input type="checkbox"/> Casinghead <input type="checkbox"/> | | |
| 2. Gas Disposition: Sold <input type="checkbox"/> Flared/Vented <input type="checkbox"/> Used on Lease <input type="checkbox"/> Other <input type="checkbox"/> | | |
| 3. Method of Measurement: Orifice Meter <input type="checkbox"/> Turbine Meter <input type="checkbox"/> Estimated <input type="checkbox"/> Other <input type="checkbox"/> | | |
| 4. Gas Handling/Treatment Equipment | | |
| Remarks: | | |
| | | |
| PRODUCED WATER DISPOSAL | | Inspected (✓) |
| 1. Disposal Method: Unlined Pit <input type="checkbox"/> Lined Pit <input type="checkbox"/> Subsurface <input type="checkbox"/> Other <input type="checkbox"/> | | |
| 2. If Disposal by Pits, Are Pits Satisfactory? Yes <input type="checkbox"/> No <input type="checkbox"/> | | |
| 3. Other E & P Waste Disposal | | |
| Remarks: | | |
| | | |
| | | |

Inspector: _____ Date: _____

Brigham City #5, Section 22, Twp. 9 N, Rng. 2 W, Not previously photographed. 7 1/2 inch pipe about 8 inches out of the ground, Well is not plugged and flows a continual stream of water and flammable gas to the surface.

1-23, Section 23, Twp. 9 N, Rng. 2 W, Not previously documented. This well is a 4 1/2 inch pipe about 3 feet out of the ground with Manure in the top. The well is gassing but does not make water to the surface.

Golden Rigby #1, Section 15, Twp. 13 N, Rng. 2 W, This well was previously documented and at one time the bond was to be pulled and the well plugged. It is an 8 inch casing about 4 inches out of the ground and 80-90 feet deep. The well is best accessed through a field of wheat, and heavy equipment would probably not make it to location.

Golden Rigby #2, Section 15, Twp. 13 N, Rng. 2 W, This well was previously documented and at one time the bond was to be pulled and the well plugged. It is an 10 1/2 inch casing about 2 feet out of the ground and open to an unknown depth. The well is best accessed through a field of wheat, and heavy equipment would probably not make it to location. There is no record of an APD or other authorization to drill this well.

Szot #1, Section 19, Twp. 14 N, Rng. 1 E. Previously documented. At the time that the first pictures were taken the well was not completed. The well is currently completed and producing. It delivers via a pipeline of 1 inch pipe about 500 feet long to an irrigation pump that was running at the time of our inspection.

Szot #2, Section 19, Twp. 14 N, Rng. 1 E. Previously documented. At the time that the first pictures were taken the well was completed but not producing. The well is currently producing. It delivers gas via a pipeline of 1 inch pipe to an unknown location, however we suspect that it is to the Szot's residence. The well is equipped with a gauge that had 75 Lbs on it and an adjustable regulator.

All of the above investigations were conducted July 13 & 19 1993.

OIL & GAS INFORMATION SYSTEM

FILE EDIT OIL GAS GAS PLANT UIC OIL and GAS REPORTS DB MAINTENANCE OPTIONS HELP DATA CONVERSION

Well Data

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

| | | | | | | | |
|-----------------|---|-------------------|------------|-----------------|-------------------------|------------------------|-----|
| WELL NAME | GOLDEN RIGBY 1 | API NUMBER | 4300330006 | LEASE TYPE | 4 | LEASE NUMBER | FEE |
| OPERATOR NAME | ZEPCO INC | OPERATOR ACCOUNT | P0791 | WELL TYPE | | WELL STATUS | TA |
| FIELD NAME | WILDCAT | FIELD NUMBER | 1 | ELEVATION | 5500' GR | ALT ADDRESS | # |
| COUNTY | BOX ELDER | CONFIDENTIAL FLAG | | Q. S. T. R. M. | NESW 15 13.0 N 02.0 W S | | |
| SURF LOCATION | 1635 FSL 2335 FWL | CONFIDENTIAL DATE | | | | | |
| COORDS SURF N | 4634932.00 | LA / PA DATE | | MM / DD / YYYY | | TOTAL CUMULATIVE OIL | 0 |
| COORDS SURF E | 412099.00 | DIRECTIONAL | | | | TOTAL CUMULATIVE GAS | 0 |
| COORDS BHL N | | INDIAN TRIBE | | CB-METHANE FLAG | | TOTAL CUMULATIVE WATER | 0 |
| COORDS BHL E | | MULTI-LEG COUNT | | SURF OWNER TYPE | | BOND NUMBER | |
| FIELD TYPE FLAG | | WILDCAT TAX FLAG | | C.A. NUMBER | | BOND TYPE | |
| COMMENTS | 810127 WCR INFO FR SUNDRY;SPUD & COMPL DATES ESTIMATED;OIL ZONE 1065-1072*: 910115 ENTITY ADDED:911113 FR N0000:930803 FR OPS: | | | | | | |

Create New Rec

Save

Cancel

To History

To Activity



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Record: 1/1

Exclusive

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OIL & GAS INFORMATION SYSTEM

FILE EDIT OIL GAS GAS PLANT UIC OIL and GAS REPORTS DB MAINTENANCE OPTIONS HELP DATA CONVERSION

Well Data

WELL SEARCH

API NUMBER **4300330006**
 APD RECD
 APPROVAL DATE APD **12 7 1978**
 SUNDRY INT RECD
 WORK TYPE
 AUTH CODE **C3(C)**
 WELL TYPE APD **OW**
 LOCATION SURF APD **1635 FSL 2335 FWL**
 LOCATION ZONE APD **1635 FSL 2335 FWL**
 DEPTH APD **3000**
 PROD ZONE APD
 START DATE
 SPUD DATE DRY **11 21 1979**
 SPUD DATE ROTARY
 RDCC REVIEW FLAG
 RDCC REVIEW DATE
 UNIT NAME

WELL DATA

WCR RECD DATE
 PROD ZONE WCR
 LOCATION TD WCR **1635 FSL 2335 FWL**
 COMPL DATE WCR **1 27 1981**
 COMPL DATE SUNDRY
 DATE FIRST PROD
 TOTAL DEPTH MD | TVD **1107**
 WELL TYPE REPORT
 WELL STATUS REPORT **TA**
 PBTD MD | TVD
 TEST DATE
 PERFORATIONS
 ZONE FLAG | COMPLETION
 LOG TYPES
 DIRECTIONAL
 WATER PERMIT
 CANCEL DATE

WELL HISTORY

CHOKE
 TUBING PRS
 CASING PRS
 OIL 24HR RATE **0**
 GAS 24HR RATE **0**
 WATER 24HR RATE **0**
 GAS-OIL RATIO **0**
 DIR SURVEY | CORED | DST
 API GRAVITY **0**
 LEASE NUMBER | TYPE **FEE** **4**
 PROD METHOD TEST
 COMPLETION TYPE
 APD EXT DATE
 APD CONTACT NAME
 APD CONTACT PHONE

WELL ACTIVITY

Get History
Create New Rec
Save
Cancel
Next Rec
Prev Rec

P
V1
D
V2
X

Whistorycursor

Record: 1/1

Exclusive

NUM

Start GroupWise Mailbox Navell-delivered Applicatio... OIL & GAS INFORMA... Microsoft PowerPoint - [Tid... 2:54 PM

April 28, 2006

Memorandum to File

Re: Financial Statement Bond of Zepco Inc. (Operator #P0791)

Zepco Inc. is the only operator in Utah at this time with an open "financial statement" bond in RBDMS for the plugging of their oil and gas wells. This unique financial statement bond, developed in 1978, consisted of the President and Secretary of Zepco pledging the sum of \$5000 on each of two documents to the Utah Division of Oil, Gas & Mining for the drilling of two wells, based on just a notarized statement that they each owned property in excess of twice the value of the bonding requirement. The relevant well information for this operator is as follows:

Lamar Bowen 1, API #43-003-30005, Section 2, T12N, R2W, Box Elder County

Golden Rigby 1, API #43-003-30006, Section 15, T13N, R2W, Box Elder County

The Lamar Bowen 1 well became a water supply well with a water permit issued 12/8/87 per our Division's contact by Jim Thompson with Water Rights on 3/23/90. Ted Smith of our staff also confirmed on 3/24/2006 this well is being used as a water well. This ends our Division's oversight of the well.

The Golden Rigby 1 well was plugged by our Orphan Well Program on 6/16/2000. Ted Smith witnessed the plugged well bore, actually two on site, per his well site visit on 4/27/2006. The PE's file for this well plugging indicates the landowner did not desire any reclamation of the site.

Based on the above information, the "financial statement" bond of Zepco Inc. will be considered to be closed as of today.



Steven L. Schneider
Auditing and Bonding Manager

GWPC's RBDMS - Utah - [WELL INSPECTIONS]

File Edit Forms Reports View Records Admin Window Help

Incidents/Spills **Well Inspections** Date Mod

Inspection Tracking PA/Rec.

API Well No. 43-003-30006-00-00 Owner County

Well Name

WI Typ Feltyr/Proj Well Status

Well S-T-R

Directions

Inspect No. Type Purpose Responsible Company

Plugging ZEPKO INC

Violation? ☐ SNC? ☐ PA'd by DOGM-State Contract, see details in PE files.

Notification Type

Write Violation

Date Inspected 06/16/2000

Date NOV

Date RmdyReq

Date Extension

Date Passed

Failed Items

| Fail Code | Status | Description |
|-----------|--------|-------------|
| | | |

Comply# Incident# Inspector Unknown Duration

Record: 14 of 4 (Filtered)

Form View FLTR NUM

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4/27/2006